

ROTARY ENGINEERING LIMITED 2Q2014 RESULTS BRIEFING

7 August 2014

Smart thinking. Safe hands.

CAUTIONARY NOTE

This presentation may contain forward-looking statements that involve risks and uncertainties. Actual future performance, outcomes and results may differ materially from those expressed in forward-looking statements as a result of a number of risks, uncertainties and assumptions.

Representative examples of these factors include (without limitation) general industry and economic conditions, interest rate trends, cost of capital availability, competition from other companies and venues for the sale/distribution of goods and services, shifts in customer demands, customers and partners, changes in operating expenses, including employee wages, benefits and training, governmental and public policy changes and the continued availability of financing in the amounts and the terms necessary to support future business.

You are cautioned not to place undue reliance on these forward looking statements, which are based on current view of management on future events.

OUTLINE

Financial Review
Projects Summary
Business Development
Question-&-Answer



FINANCIAL REVIEW

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This presentation should be read in conjunction with Rotary Engineering Limited's 2Q2014 Financial Results ended 30 June 2014 statement lodged on SGXNET on 6 August 2014

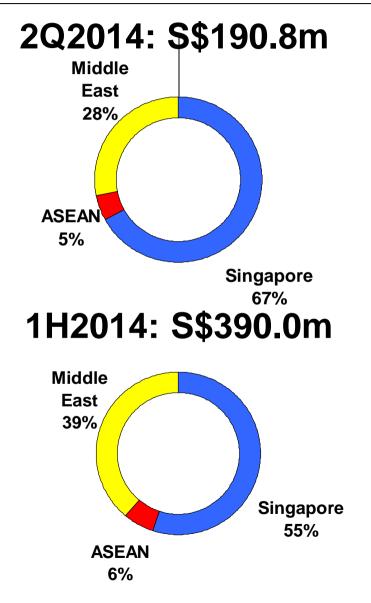


INCOME STATEMENT SUMMARY

S\$′000	2Q2014	2Q2013		1H2014	1H2013	
Revenue	190,789	126,210	▲51%	389,959	229,035	▲70%
Gross Profit	31,673	15,021	NM	65,292	30,763	NM
Gross Profit Margins (%)	17%	12%	▲5ppts	17%	13%	▲4ppts
Other income	817	1,603	▼49%	1,608	2,728	▼41%
Selling & marketing costs	(205)	(325)	▼37%	(319)	(614)	▼48%
Admin costs	(15,206)	(12,387)	▲23%	(29,476)	(22,500)	▲31%
Other operating costs	(3,833)	(4,097)	▼6%	(7,039)	(7,805)	▼10%
Finance costs	(251)	(312)	▼20%	(537)	(775)	▼31%
Share of associates results	128	626	▼80%	(142)	63	NM
Profit Before Tax	13,123	129	NM	29,387	1,860	NM
Profit/(Loss) After Tax	11,313	(1,381)	NM	24,978	(510)	NM
Non-controlling interests	(1,742)	(6,495)	▲73%	(2,431)	(8,148)	▲70%
Profit attributable to company (PATMI)	13,055	5,114	155%	27,409	7,638	260%
EPS (Cents)	2.3	0.9	155%	4.8	1.3	260%



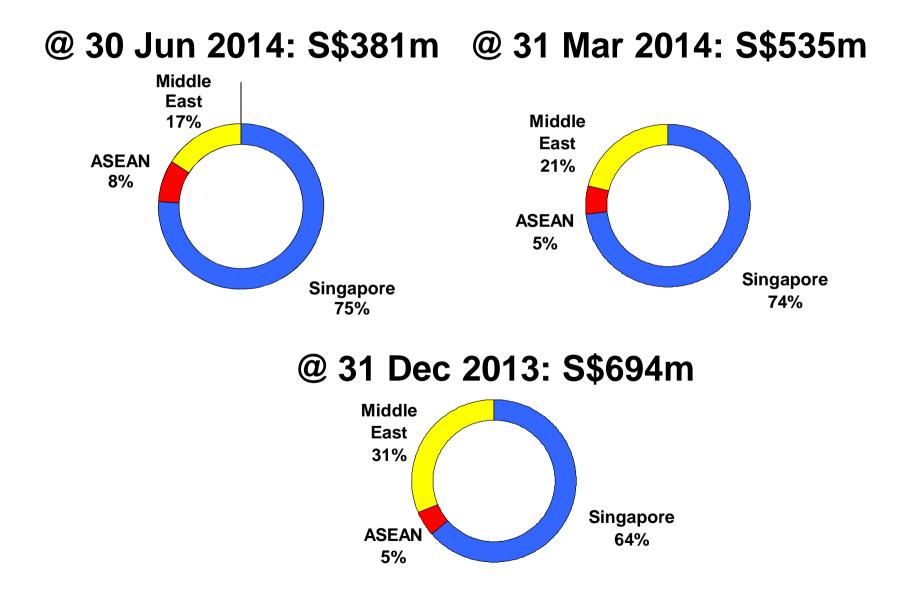
REVENUE BY GEOGRAPHICAL SEGMENTS







ORDER BOOK BY GEOGRAPHICAL SEGMENTS





GROSS PROFIT MARGINS

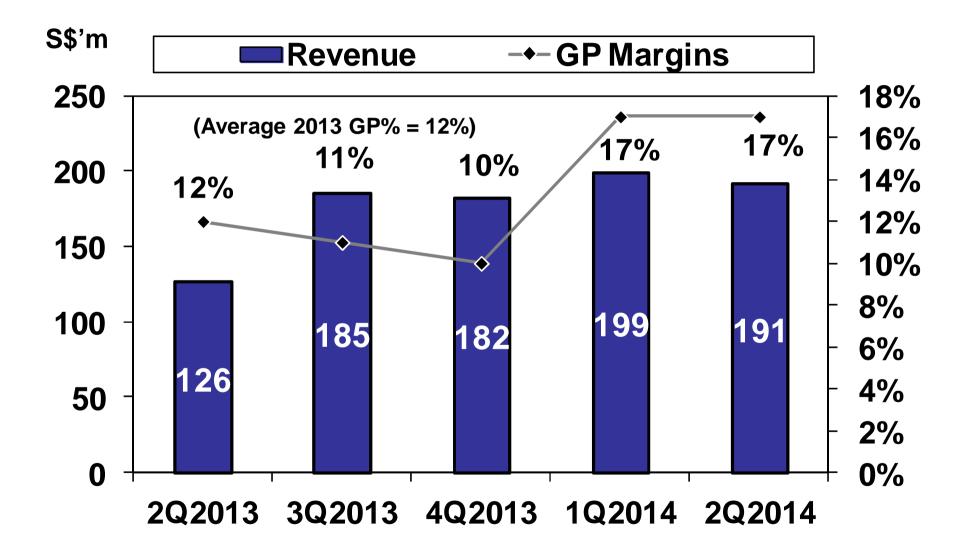
S\$′000	2Q2014	2Q2013		1H2014	1H2013	
Gross Profit	31,673	15,021	▲111%	65,292	30,763	▲112%
Gross Profit Margins (%)	17%	12%	▲5ppts	17%	13%	▲4ppts

2Q2014

- GP margins in line with guidance of 12% ~ 18%
- Higher margins contributed by productivity improvements and better cost control
- GPM guidance going forward : 15% ~ 18%

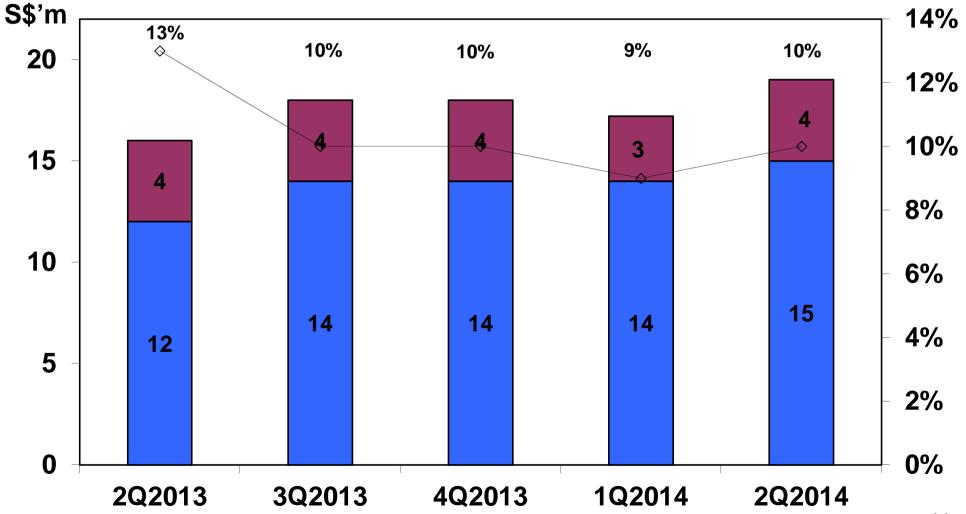


REVENUE & GROSS PROFIT MARGINS



ADMIN (EXCL FX) & OTHER OPERATING COSTS ROTARY

■Other Operating Costs ■Admin Costs (excl FX) → Total Costs (excl FX) as % of revenue



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ADMINISTRATIVE COSTS

S\$′000	2Q2014	2Q2013		1H2014	1H2013	
Admin costs (including FX)	(15,206)	(12,387)	▲23%	(29,476)	(22,500)	▲31%
FX (loss)/gain	(539)	115	NM	(435)	(162)	NM
Admin costs (excluding FX)	(14,667)	(12,502)	▲ 17%	(29,041)	(22,338)	▲30%

- Costs in line with business activities and performance
- FX costs managed despite volatility in US\$ in 2Q2014



OTHER OPERATING COSTS

S\$′000	2Q2014	2Q2013		1H2014	1H2013	
Other operating costs mainly	(3,833)	(4,097)	▼6%	(7,039)	(7,805)	▼10%
Allowance for doubtful debts	(178)	(107)	NM	(178)	(83)	NM
Amortisation of intangible assets	(360)	(332)	▲8%	(689)	(639)	▲8%
Depreciation of PPE	(2,884)	(3,565)	▼19%	(5,745)	(6,984)	▼18%

Decrease in depreciation due to certain assets fully amortised



CASHFLOW SUMMARY

S\$'000	2Q2014	2Q2013	1H2014	1H2013
Net cashflows from/(used in) operations	24,719	(22,375)	38,685	15,919
Net cashflows from/(used in) investment	2,475	(1,421)	1,461	(3,386)
Net cashflows used in financing	(8,523)	(12,860)	(18,796)	(50,668)
Net increase/(decrease) in cash and cash equivalents	18,671	(36,656)	21,350	(38,135)
Cash & cash equivalents:				
Effect of exchange rate changes	(657)	(24)	(583)	991
At beginning of period	158,480	163,961	155,727	164,425
At end of period	176,494	127,281	176,494	127,281



CASHFLOW ANALYSIS (2Q2014)

- Net cash from operations
 - Generated from profits

Net cash from investment

- Proceeds from disposal of subsidiary
- Offset by purchase of property, plant and equipment

Net cash used in financing

Dividends paid



BALANCE SHEET SUMMARY

S\$′000	30.06.2014	31.12.2013	
Property, plant & equipment	50,126	53,730	▼7%
Cash & short-term deposits	213,942	193,725	▲ 10%
Trade & other receivables	144,554	144,914	-
Other current & non-current assets	55,654	77,299	₹28%
Total assets	464,276	469,668	▼1%
Trade & other payables	140,578	141,871	▼1%
Total borrowings	48,766	59,765	▼18%
Other current & non-current liabilities	160,250	169,658	▼6%
Total liabilities	349,594	371,294	▼6%
Shareholders equity	228,173	211,178	▲8%
NAV per share (cents)	40.2	37.2	▲8%



BALANCE SHEET ANALYSIS

Property, plant & equipment

Decrease mainly due to depreciation

Trade & other receivables

Remain stable despite increase in revenue, due to better collection

Other current and non-current assets

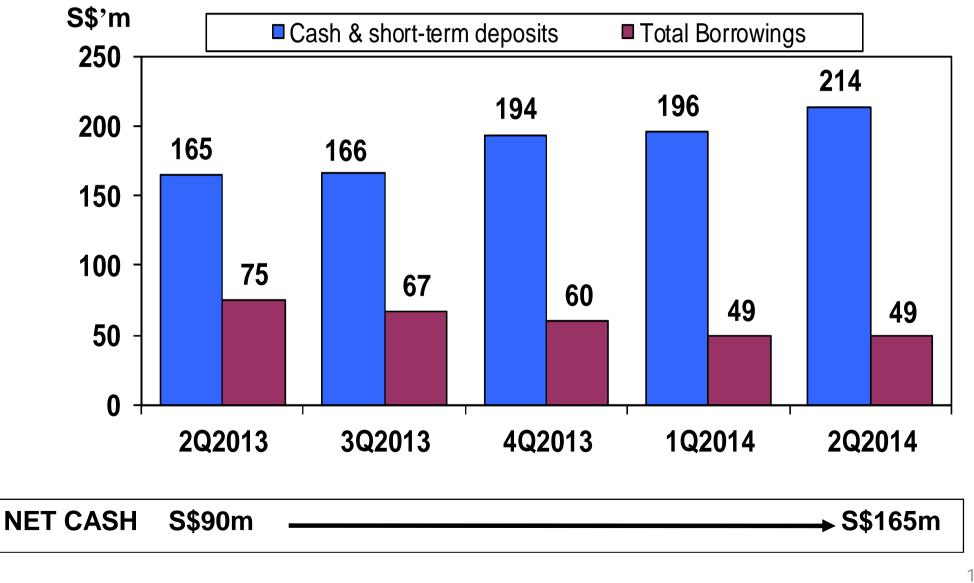
 Decrease in gross amount due from customers for contract work in progress as a result of higher billings

Borrowings

Decrease due to repayments



NET CASH POSITION





PROJECTS SUMMARY

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PROJECT SUMMARY

Client/Project	Location	Contract Value	Start Date	Expected Completion Date
Shell - Maintenance	Various	_	4Q2009	Ongoing
Concord Energy - Fujairah Oil Terminal	Fujairah – UAE	US\$261m	1Q2011	2H2O14
Chevron Singapore- Maintenance	Jurong Island	(A)	4Q2011	4Q2014
Shoaiba II Combined Cycle Power Plant Project	Shoaiba- Saudi Arabia	US\$34m	2Q2012	2H2O14

(A) Amount not disclosed due to confidentiality



Client/Project	Location	Contract Value	Start Date	Expected Completion Date
Tankstore- EPC for oil terminal in Singapore	Pulau Busing	S\$300m	1Q2013	4Q2014
Global Independent storage operator – EPC for spherical storage tanks	Jurong Island	S\$30m	1Q2013	2H2O14



Client/Project	Location	Contract Value	Start Date	Expected Completion Date
International specialty chemicals company- E&I works + supply of materials for plant	Jurong Island	S\$30m (B)	3Q2013	2H2O14
Oil Major – piping & structural works for new processing unit	Jurong Island	S\$17m (B)	3Q2013	2H2014
Various maintenance contracts	Singapore /Thailand	S\$13m (B)	3Q2013	2Q2014 (Completed)

(B) Total cumulative value S\$60m: per 9 Jul 2013 SGX announcement



Client/Project	Location	Contract Value	Start Date	Expected Completion Date
Lube Park Shared Facilities	Tuas South	(C)	3Q2013	3Q2015
International EPC-EPC for elastomers plant	Jubail/ Saudi	(C)	3Q2013	2H2014
International EPC- erection of 28 tanks for Sadara South Tank farm	Jubail/ Saudi	(C)	3Q2013	2H2O14
International EPC- fabrication works at multi-feed cracker	Jubail/ Saudi	(C)	3Q2013	2H2014

(C) Total cumulative value S\$200m: per 30 Jul 2013 SGX announcement



Client/Project	Location	Contract Value	Start Date	Expected Completion Date
Oil Major/ EPC for LOBP	Tuas South	(D)	3Q2013	2Q2015
IRPC/ Upstream Hygiene and Value Added	Rayong/ Thailand	(D)	3Q2013	4Q2014

(D) Total cumulative value S\$100m: per 6 Aug 2013 SGX announcement



BUSINESS DEVELOPMENT & SUMMARY

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Overall

- Move up storage facilities value chain, towards high spec tanks (e.g. LNG)
- Good business opportunities in Singapore, ASEAN and Middle East
- BOO Opportunities

LNG

- Prepare for expected growth in demand for LNG tankage, both in Singapore and the region
- Formed strategic partnerships
- Sent staff for technical training



Singapore

- Strategic partnerships offer good prospects for LNG projects
- Continued quality investments in Jurong Island offers opportunities for high spec tankage, with ancillaries such as piping and E&I



Asean

- Malaysia
 - □ Tendering for jobs in Gebeng, Pahang
 - Petrochemical hub with many multi-national chemical companies such as BASF, Amoco and Eastman
- Thailand
 - Rotary has a well-established track record for EPC, tankage, pipeline and fabrication projects supported by a prefabrication facility in Rayong
 - Focus on Map Ta Phut petrochemical hub, especially LNG



Middle East

- Oman- Rep office has staff for business development, e.g Duqm, Raz Markaz
- Fujairah- Visibility of FOT project and its smooth progress impressed many and elicited a stream of enquiries and expressions of interest in our work
- Kuwait- New potential area for Rotary. Like Oman and Fujairah, it is also developing refinery and petrochemical facilities.



BOO Opportunities

- Expertise in building and maintenance of liquid bulk infrastructure make us potential partner for BOO projects of storage terminals
- Emergence of independent terminal operators in China, Malaysia and Indonesia due to Asia growth

THANK YOU